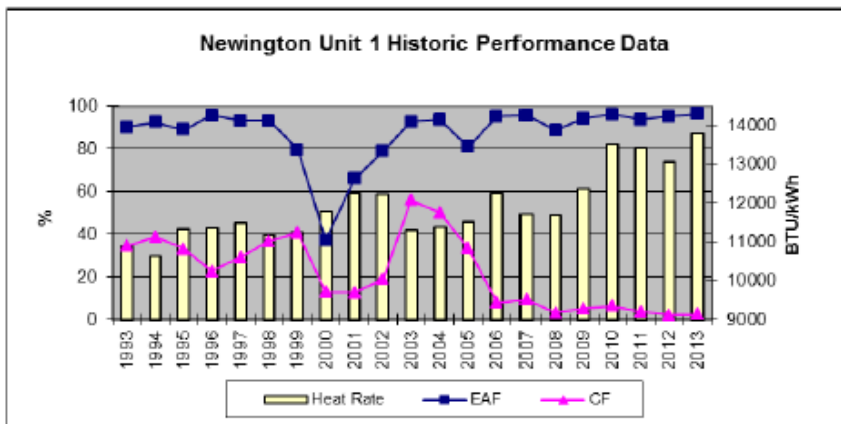
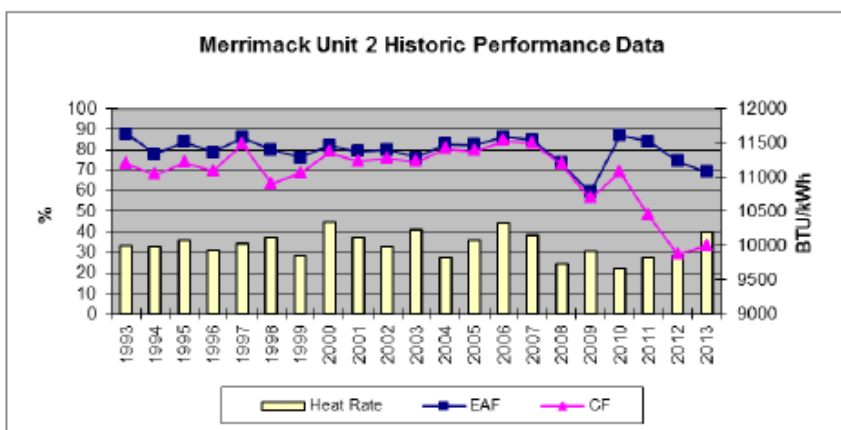
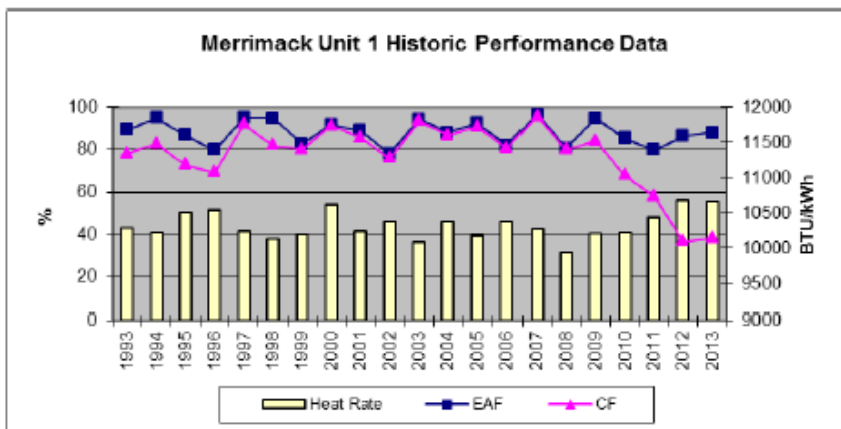


1 SUMMARY OF EXHIBITS

Exhibit No.	Description
JJB-1	NHPUC DE 14-120, William Smagula 5/1/2014 testimony, Attachment WHS-3 - Graphical representation Merrimack Unit 1, Unit 2 Historical Performance 1993-2013 -
JJB-2	Merrimack Capacity Factors 1993-2013 - numeric representation JJB-1 -
JJB-3	NHPUC DE 10-121, Baumann testimony 4/30/2010 Attachment RAB-3 - 2009 Actual Energy Service Costs twelve months ended 12/31/2009 -
JJB-4	NHPUC DE 11-094, R Baumann DE 5/2/2011 testimony Attachment RAB-3 - 2010 Actual Energy Service Costs twelve months ended 12/31/2010 -
JJB-5	NHPUC DE 12-116, R Baumann 5/1/2012 testimony Attachment RAB-3 - 2011 Actual Energy Service Costs twelve months ended 12/31/2011 -
JJB-6	NHPUC DE 13-108, Michael Shelnitz 5/9/2013 testimony Att MLS-3 - 2012 Actual Energy service Costs twelve months ended 12/31/2012 -
JJB-7	NHPUC DE 14-120, Michael Shelnitz 5/1/2014 testimony Attachment MLS-3 - 2013 Actual Energy Service Costs twelve months ended 12/31/2013 -
JJB-8	NHPUC DE 14-235 Staff 1-8 PSNH 11/18/2014 response - Unit capacity factors in the preliminary 2015 ES rate calculations. -
JJB-9	PSNH Migration Report 1 <sup>st</sup> quarter 2015
JJB-10	PSNH Migration Report 2nd quarter 2015

## Fossil Plant Graphs – Planned Outages Included



000100

Merrimack 1 Merrimack 2 Average Capacity Factors Smagula 14-120 5/1/2014 Testimony ATT WHS-3																					
YEAR	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
MER 1 Avg CF	79%	83%	72%	69%	92%	81%	80%	91%	87%	79%	93%	88%	92%	82%	97%	82%	84%	67%	59%	38%	39%
MER 2	71%	68%	72%	69%	82%	63%	69%	89%	75%	76%	75%	80%	79%	85%	83%	72%	58%	69%	58%	29%	32%
AVG 1+2	75%	76%	72%	69%	87%	72%	75%	90%	81%	78%	84%	84%	86%	84%	90%	77%	71%	68%	59%	34%	36%

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9 ACTUAL ENERGY SERVICE  
10 REVENUES AND COSTS  
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12 Energy Service Revenue  
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14 Residential \$ 29,530 \$ 30,206 \$ 25,160 \$ 24,048 \$ 21,842 \$ 21,063 \$ 141,288 \$ 293,137  
15 Commercial 25,032 25,619 21,775 22,427 21,408 20,252 110,715 247,228  
16 Manufacturing 6,748 6,884 6,044 5,912 5,736 5,133 24,086 60,543  
17 Public street lights 218 145 166 150 123 120 859 1,781  
18 Sub-total 61,528 62,854 53,145 52,537 49,108 46,567 276,948 602,688  
19  
20 Unbilled ES accrual 35,055 27,311 30,298 27,346 26,549 28,539 152,657 327,756  
21 Prior month reversal (27,301) (35,055) (27,311) (30,298) (27,346) (26,549) (154,750) (328,610)  
22 Net ES unbilled 7,755 (7,745) 2,988 (2,952) (797) 1,990 (2,093) (855)  
23  
24 Net Energy Service Revenue \$ 69,283 \$ 55,110 \$ 56,133 \$ 49,585 \$ 48,311 \$ 48,557 \$ 274,855 \$ 601,834  
25  
26  
27 Energy Service Cost  
28  
29 Fossil energy costs \$ 24,335 \$ 15,179 \$ 17,189 \$ 13,638 \$ 12,500 \$ 14,201 \$ 54,651 \$ 151,692  
30 F/H O&M depr. & taxes 11,748 9,116 10,227 12,430 9,625 9,604 69,220 131,969  
31 Return on rate base 3,518 3,510 3,487 3,512 3,512 3,510 21,789 42,838  
32 Seabrook Costs (credits) - - - - - (208) (95) (303)  
33 Vermont Yankee 635 581 590 626 630 548 3,741 7,353  
34 IPP costs (1) 3,708 1,410 2,137 2,154 1,754 1,258 11,352 23,772  
35 Purchases 21,972 20,494 20,193 24,854 17,869 21,646 151,992 279,020  
36 Sales (5,374) (2,535) (2,715) (4,866) (2,322) (2,550) (16,391) (36,754)  
37 ISO-NE Ancillary 461 782 727 616 448 470 263 3,767  
38 Capacity Costs 3,525 3,143 3,028 2,812 2,589 2,891 10,549 28,538  
39 NH RPS 988 988 988 988 884 164 4,357 9,358  
40 RGGI Costs 771 626 681 628 619 562 3,097 6,983  
41 ES Return (69) (58) (58) (55) (53) (49) (142) (482)  
42  
43 Total Energy Service Cost \$ 66,218 \$ 53,236 \$ 56,474 \$ 57,337 \$ 48,055 \$ 52,047 \$ 314,383 \$ 647,751  
44  
45 Net Energy Service \$ (3,065) \$ (1,874) \$ 341 \$ 7,752 \$ (256) \$ 3,490 \$ 39,528 \$ 45,917  
46 under (over) recovery (L43 - L24)  
47  
48 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.  
49

50 (2) See Attachment RAB-3, page 2 of 2.

51  
52  
53 ENERGY SERVICE  
54 COST PER KWH  
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56 Energy Service cost \$ 209,997 \$ 361,474 \$ 410,943 \$ 444,757 \$ 551,027 \$ 609,654 \$ 621,471 \$ 680,380 \$ 647,751 \$ 4,537,454  
57  
58 Retail MWH sales 4,934,048 7,369,393 7,653,568 7,964,760 8,110,367 7,462,688 7,585,627 7,595,272 6,290,761 64,966,482  
59  
60 Energy Service cost per KWH \$ 0.0426 \$ 0.0491 \$ 0.0537 \$ 0.0558 \$ 0.0679 \$ 0.0817 \$ 0.0819 \$ 0.0896 \$ 0.1030 \$ 0.0698  
61  
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63 Amounts shown above may not add due to rounding.

Attachment RAB-3  
Page 2 of 2

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE							
2009 ENERGY SERVICE RECONCILIATION							
FOR THE 6 MONTHS ENDED DECEMBER 31, 2009							
(Dollars in 000's)							
	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total for the six months ended 12/31/09
9 ACTUAL ENERGY SERVICE							
10 REVENUES AND COSTS							
11 <u>Energy Service Revenue</u>							
12 Residential	\$ 24,144	\$ 28,380	\$ 23,837	\$ 20,500	\$ 20,769	\$ 23,658	\$ 141,288
13 Commercial	21,514	22,598	18,677	16,477	15,667	15,782	110,715
14 Manufacturing	5,117	5,226	4,459	3,717	2,963	2,604	24,086
15 Public street lights	122	125	139	151	152	170	859
16 Sub-total	50,897	56,328	47,113	40,845	39,551	42,214	276,948
17 Unbilled ES accrual	31,127	29,831	21,944	21,427	21,882	26,446	152,657
18 Prior month reversal	(28,539)	(31,127)	(29,831)	(21,944)	(21,427)	(21,882)	(154,750)
19 Net ES unbilled	2,588	(1,296)	(7,887)	(517)	456	4,564	(2,093)
20 Net Energy Service Revenue	\$ 53,485	\$ 55,032	\$ 39,226	\$ 40,328	\$ 40,007	\$ 46,778	\$ 274,855
21 <u>Energy Service Cost</u>							
22 Fossil energy costs	\$ 13,585	\$ 3,071	\$ 5,720	\$ 7,899	\$ 8,498	\$ 15,878	\$ 54,651
23 F/H O&M depr. & taxes	16,626	10,528	4,252	11,811	14,022	11,981	69,220
24 Return on rate base	3,582	3,582	3,672	3,651	3,651	3,651	21,789
25 Seabrook Costs (credits)	-	-	(95)	-	-	-	(95)
26 Vermont Yankee	639	613	598	652	596	643	3,741
27 IPP Costs	1,796	1,769	953	1,256	1,865	3,713	11,352
28 Purchases	21,184	30,609	28,079	27,816	24,839	19,465	151,992
29 Sales	(2,075)	(2,117)	(1,191)	(2,065)	(3,704)	(5,239)	(16,391)
30 ISO-NE Ancillary	223	(17)	(77)	118	23	(7)	263
31 Capacity Costs	1,391	1,833	1,662	1,477	2,458	1,728	10,549
32 NH RPS	594	809	843	843	634	634	4,357
33 RGGI Costs	606	481	446	474	483	607	3,097
34 ES Return	(43)	(43)	(40)	(25)	(4)	13	(142)
35 Total Energy Service Cost	\$ 58,108	\$ 51,118	\$ 44,822	\$ 53,907	\$ 53,361	\$ 53,067	\$ 314,383
36 Net Energy Service	\$ 4,623	\$ (3,914)	\$ 5,596	\$ 13,579	\$ 13,354	\$ 6,289	\$ 39,528
37 under (over) recovery (L43 - L24)							
38 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.							
39 Amounts shown above may not add due to rounding.							

Attachment RAB-3  
 Page 1 of 2

1 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 2 2010 ENERGY SERVICE RECONCILIATION  
 3  
 4 FOR THE 12 MONTHS ENDED DECEMBER 31, 2010  
 5 (Dollars in 000s)  
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 9 ACTUAL ENERGY SERVICE  
 10 REVENUES AND COSTS

	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	Total for the six months ended 12/31/10 (2)	Total for the twelve months ended 12/31/10
11 <u>Energy Service Revenue</u>								
12 Residential	\$ 28,425	\$ 25,402	\$ 22,443	\$ 20,863	\$ 19,834	\$ 20,718	\$ 143,890	\$ 281,575
13 Commercial	16,782	15,647	14,589	14,082	14,016	14,247	83,895	173,257
14 Manufacturing	2,618	2,687	2,652	2,323	2,281	2,285	13,083	27,931
15 Public street lights	165	143	136	116	98	92	700	1,450
16 Sub-total	47,990	43,879	39,820	37,384	36,229	37,343	241,568	484,213
17 Unbilled ES accrual	26,259	22,061	21,573	19,176	20,444	23,608	130,747	263,867
18 Prior month reversal	(26,446)	(26,259)	(22,061)	(21,573)	(19,176)	(20,444)	(131,456)	(267,415)
19 Net ES unbilled	(187)	(4,198)	(488)	(2,397)	1,268	3,163	(710)	(3,548)
20 Net Energy Service Revenue	\$ 47,803	\$ 39,681	\$ 39,333	\$ 34,987	\$ 37,497	\$ 40,506	\$ 240,858	\$ 480,665
21 <u>Energy Service Cost</u>								
22 Fossil energy costs	\$ 17,469	\$ 16,634	\$ 16,341	\$ 12,032	\$ 12,358	\$ 15,498	\$ 73,663	\$ 163,996
23 F/H O&M depr. & taxes	10,524	9,974	10,983	12,917	12,943	13,037	60,619	130,998
24 Return on rate base	3,514	3,512	3,206	3,342	3,342	3,426	21,088	41,429
25 Seabrook Costs (credits)	-	-	-	-	-	1	(76)	(75)
26 Vermont Yankee	646	563	655	485	46	636	3,713	6,744
27 IPP costs (1)	3,744	2,244	2,089	2,315	2,340	2,146	14,693	29,571
28 Purchases	12,341	9,218	7,276	8,043	10,452	9,324	71,514	128,169
29 Sales	(3,280)	(3,681)	(3,013)	(1,542)	(2,052)	(3,797)	(23,036)	(40,400)
30 ISO-NE Ancillary	(591)	124	154	(142)	109	(79)	(330)	(756)
31 Capacity Costs	2,290	1,673	1,779	1,086	1,264	1,092	3,413	12,599
32 NH RPS	994	994	994	994	994	(610)	4,608	8,969
33 RGGI Costs	550	528	538	493	466	523	1,870	4,968
34 ES Return	15	18	22	26	32	38	227	378
35 Total Energy Service Cost	\$ 48,218	\$ 41,801	\$ 41,024	\$ 40,050	\$ 42,294	\$ 41,236	\$ 231,966	\$ 486,589
36 Net Energy Service under (over) recovery (L43 - L24)	\$ 415	\$ 2,120	\$ 1,692	\$ 5,062	\$ 4,797	\$ 730	\$ (8,892)	\$ 5,924

48 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.  
 49  
 50 (2) See Attachment RAB-3, page 2 of 2.

	TOTAL May - Dec 2001	TOTAL Jan - Dec 2002	TOTAL Jan - Dec 2003	TOTAL Jan - Dec 2004	TOTAL Jan - Dec 2005	TOTAL Jan - Dec 2006	TOTAL Jan - Dec 2007	TOTAL Jan - Dec 2008	TOTAL Jan - Dec 2009	TOTAL Jan - Dec 2010
51 <u>ENERGY SERVICE</u>										
52 <u>COST PER KWH</u>										
53 Energy Service cost	\$ 209,997	\$ 361,474	\$ 410,943	\$ 444,757	\$ 551,027	\$ 609,654	\$ 621,471	\$ 680,380	\$ 647,751	\$ 486,589
54 Retail MWH sales	4,934,048	7,369,393	7,653,568	7,964,760	8,110,367	7,462,688	7,585,627	7,595,272	6,290,761	5,419,726
55 Energy Service cost per KWH	\$ 0.0426	\$ 0.0491	\$ 0.0537	\$ 0.0558	\$ 0.0679	\$ 0.0817	\$ 0.0819	\$ 0.0896	\$ 0.1030	\$ 0.0898

63 Amounts shown above may not add due to rounding.

Attachment RAB-3  
Page 2 of 2

1 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
2 2010 ENERGY SERVICE RECONCILIATION  
3  
4 FOR THE 12 MONTHS ENDED DECEMBER 31, 2010  
5 (Dollars in 000s)  
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8  
9 ACTUAL ENERGY SERVICE  
10 REVENUES AND COSTS

	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	Total for the six months ended 12/31/10
11 <u>Energy Service Revenue</u>							
12 Residential	\$ 27,693	\$ 27,350	\$ 24,160	\$ 20,654	\$ 20,071	\$ 23,960	\$ 143,890
13 Commercial	15,954	15,873	14,683	13,152	11,689	12,542	83,895
14 Manufacturing	2,480	2,483	2,330	2,102	1,909	1,780	13,083
15 Public street lights	90	101	108	117	119	165	700
16 Sub-total	46,218	45,807	41,280	36,026	33,789	38,448	241,568
17 Unbilled ES accrual	26,266	24,437	19,673	17,899	19,573	22,898	130,747
18 Prior month reversal	(23,608)	(26,266)	(24,437)	(19,673)	(17,899)	(19,573)	(131,456)
19 Net ES unbilled	2,658	(1,829)	(4,763)	(1,774)	1,674	3,325	(710)
20 Net Energy Service Revenue	\$ 48,875	\$ 43,978	\$ 36,517	\$ 34,252	\$ 35,463	\$ 41,772	\$ 240,858
21							
22 <u>Energy Service Cost</u>							
23 Fossil energy costs	\$ 18,532	\$ 16,838	\$ 12,693	\$ 4,447	\$ 8,300	\$ 12,852	\$ 73,663
24 F/H O&M depr. & taxes	10,988	10,457	10,498	13,682	10,927	4,068	60,619
25 Return on rate base	3,510	3,510	3,496	3,524	3,524	3,524	21,088
26 Seabrook Costs (credits)	-	-	(78)	-	-	3	(76)
27 Vermont Yankee	634	653	605	595	551	675	3,713
28 IPP Costs	2,133	1,610	1,949	1,613	3,002	4,386	14,693
29 Purchases	13,235	11,347	10,831	13,742	12,777	9,582	71,514
30 Sales	(4,122)	(3,739)	(3,665)	(2,508)	(3,111)	(5,891)	(23,036)
31 ISO-NE Ancillary	162	460	797	191	(465)	(1,475)	(330)
32 Capacity Costs	366	801	701	560	531	453	3,413
33 NH RPS	828	828	1,239	874	874	(36)	4,608
34 RGGI Costs	578	550	(324)	261	305	501	1,870
35 ES Return	37	35	37	41	43	34	227
36 Total Energy Service Cost	\$ 46,881	\$ 43,350	\$ 38,779	\$ 37,023	\$ 37,258	\$ 28,674	\$ 231,966
37							
38 Net Energy Service	\$ (1,994)	\$ (628)	\$ 2,262	\$ 2,771	\$ 1,796	\$ (13,098)	\$ (8,892)
39 under (over) recovery (L43 - L24)							
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43 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.							
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 2011 ENERGY SERVICE RECONCILIATION  
 FOR THE 12 MONTHS ENDED DECEMBER 31, 2011  
 (Dollars in 000s)

	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	Total for the six months ended 12/31/11 (2)	Total for the twelve months ended 12/31/11
9 ACTUAL ENERGY SERVICE								
10 REVENUES AND COSTS								
11								
12 <u>Energy Service Revenue</u>								
13								
14 Residential	27,400	25,836	23,266	21,599	18,317	20,727	\$ 138,665	\$ 275,810
15 Commercial	13,422	13,077	12,358	11,917	10,824	12,274	75,221	149,092
16 Manufacturing	1,871	1,978	1,919	1,901	1,774	1,805	11,322	22,570
17 Public street lights	107	90	82	72	57	56	435	899
18 Sub-total	42,800	40,981	37,625	35,489	30,972	34,862	225,643	448,372
19								
20 Unbilled ES accrual	23,381	19,814	20,242	16,838	18,417	19,961	122,079	240,732
21 Prior month reversal	(22,898)	(23,381)	(19,814)	(20,242)	(16,838)	(18,417)	(120,539)	(242,128)
22 Net ES unbilled	483	(3,567)	429	(3,405)	1,579	1,545	1,541	(1,396)
23								
24 Net Energy Service Revenue	\$ 43,283	\$ 37,414	\$ 38,054	\$ 32,084	\$ 32,551	\$ 36,407	\$ 227,184	\$ 446,976
25								
26								
27 <u>Energy Service Cost</u>								
28								
29 Fossil energy costs	\$ 19,111	\$ 14,553	\$ 13,178	\$ 7,745	\$ 5,088	\$ 9,294	\$ 37,393	\$ 106,362
30 F/H O&M depr. & taxes	9,327	8,886	10,812	14,989	13,338	10,050	72,284	139,686
31 Return on rate base	3,628	3,630	3,491	3,567	3,567	3,601	29,595	51,079
32 Seabrook Costs (credits)	-	-	-	-	-	(150)	(86)	(237)
33 Vermont Yankee	688	623	648	668	655	642	3,242	7,166
34 IPP costs (1)	4,174	2,090	2,341	2,638	2,231	1,581	10,326	25,381
35 Purchases	6,533	5,753	5,850	7,274	13,577	8,298	71,669	118,953
36 Sales	(6,039)	(3,248)	(2,195)	(1,604)	(1,639)	(1,317)	(9,135)	(25,177)
37 ISO-NE Ancillary	(560)	184	(798)	165	245	245	(866)	(1,386)
38 Capacity Costs	1,200	1,085	1,049	257	601	962	5,272	10,428
39 NH RPS	873	864	869	869	869	901	6,833	12,079
40 RGGI Costs	720	267	431	354	1,360	373	1,847	5,351
41 ES Return	22	18	13	15	24	27	111	230
42								
43 Total Energy Service Cost	\$ 39,676	\$ 34,704	\$ 35,690	\$ 36,937	\$ 39,917	\$ 34,507	\$ 228,484	\$ 449,915
44								
45 Net Energy Service	\$ (3,607)	\$ (2,709)	\$ (2,364)	\$ 4,852	\$ 7,365	\$ (1,900)	\$ 1,301	\$ 2,939
46 under (over) recovery (L43 - L24)								
47								

48 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

49

50 (2) See Attachment RAB-3, page 2 of 2.

51

	TOTAL May - Dec 2001	TOTAL Jan - Dec 2002	TOTAL Jan - Dec 2003	TOTAL Jan - Dec 2004	TOTAL Jan - Dec 2005	TOTAL Jan - Dec 2006	TOTAL Jan - Dec 2007	TOTAL Jan - Dec 2008	TOTAL Jan - Dec 2009	TOTAL Jan - Dec 2010	TOTAL Jan - Dec 2011	Average May 2001 - December 2011
52												
53 <u>ENERGY SERVICE</u>												
54 <u>COST PER KWH</u>												
55												
56 Energy Service cost	\$ 209,997	\$ 361,474	\$ 410,943	\$ 444,757	\$ 551,027	\$ 609,654	\$ 621,471	\$ 680,380	\$ 647,751	\$ 486,589	\$ 449,915	\$ 5,473,958
57												
58 Retail MWH sales	4,934,048	7,369,393	7,653,568	7,964,760	8,110,367	7,462,688	7,585,627	7,595,272	6,290,761	5,419,726	5,091,947	75,478,155
59												
60 Energy Service cost per KWH	\$ 0.0426	\$ 0.0491	\$ 0.0537	\$ 0.0558	\$ 0.0679	\$ 0.0817	\$ 0.0819	\$ 0.0896	\$ 0.1030	\$ 0.0898	\$ 0.0884	\$ 0.0725
61												
62												

63 Amounts shown above may not add due to rounding.



PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE							
2011 ENERGY SERVICE RECONCILIATION							
FOR THE 12 MONTHS ENDED DECEMBER 31, 2011							
(Dollars in 000s)							
	July	August	September	October	November	December	Total for
	2011	2011	2011	2011	2011	2011	the six months
							ended 12/31/11
9 ACTUAL ENERGY SERVICE							
10 REVENUES AND COSTS							
11							
12 <u>Energy Service Revenue</u>							
13							
14 Residential	24,702	26,815	23,620	20,718	20,413	22,397	\$ 138,665
15 Commercial	13,615	14,116	13,367	12,049	11,087	10,987	75,221
16 Manufacturing	2,057	2,089	1,961	1,913	1,689	1,612	11,322
17 Public street lights	55	60	69	77	80	93	435
18 Sub-total	40,429	43,080	39,017	34,758	33,270	35,088	225,643
19							
20 Unbilled ES accrual	24,241	22,686	18,857	16,486	18,307	21,502	122,079
21 Prior month reversal	(19,961)	(24,241)	(22,686)	(18,857)	(16,486)	(18,307)	(120,539)
22 Net ES unbilled	4,279	(1,555)	(3,829)	(2,371)	1,821	3,195	1,541
23							
24 Net Energy Service Revenue	\$ 44,709	\$ 41,525	\$ 35,188	\$ 32,387	\$ 35,091	\$ 38,284	\$ 227,184
25							
26							
27 <u>Energy Service Cost</u>							
28							
29 Fossil energy costs	\$ 9,378	\$ 8,675	\$ 1,565	\$ 5,482	\$ 9,369	\$ 2,924	\$ 37,393
30 F/H O&M depr. & taxes	10,506	9,634	9,877	14,779	15,611	11,876	72,284
31 Return on rate base	3,556	3,556	4,055	6,143	6,143	6,143	29,595
32 Seabrook Costs (credits)	-	-	(87)	-	-	0	(86)
33 Vermont Yankee	643	639	555	149	586	670	3,242
34 IPP Costs	1,597	1,061	1,804	2,076	1,983	1,805	10,326
35 Purchases	10,961	13,216	14,589	13,112	9,174	10,616	71,669
36 Sales	(1,814)	(1,279)	(1,256)	(2,102)	(1,703)	(981)	(9,135)
37 ISO-NE Ancillary	41	(88)	178	181	(897)	(280)	(866)
38 Capacity Costs	795	886	917	965	851	859	5,272
39 NH RPS	1,048	901	2,081	1,032	1,032	740	6,833
40 RGfI Costs	441	339	228	249	331	259	1,847
41 ES Return	19	10	7	14	28	32	111
42							
43 Total Energy Service Cost	\$ 37,169	\$ 37,551	\$ 34,513	\$ 42,079	\$ 42,509	\$ 34,664	\$ 228,484
44							
45 Net Energy Service	\$ (7,540)	\$ (3,974)	\$ (675)	\$ 9,692	\$ 7,418	\$ (3,620)	\$ 1,301
46 under (over) recovery (L43 - L24)							
47							
48							
49							
50 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.							
51							
52							
53 Amounts shown above may not add due to rounding.							

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 2012 ENERGY SERVICE RECONCILIATION  
 FOR THE 12 MONTHS ENDED DECEMBER 31, 2012  
 (Dollars in 000s)

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9 ACTUAL ENERGY SERVICE  
 10 REVENUES AND COSTS

	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	Total for the six months ended 12/31/12 (2)	Total for the twelve months ended 12/31/12
11 <u>Energy Service Revenue</u>								
12 Residential	26,057	22,842	21,421	19,108	18,066	19,738	\$ 112,664	\$ 239,895
13 Commercial	11,591	10,516	9,993	9,486	9,100	10,134	49,992	110,811
14 Manufacturing	1,560	1,465	1,470	1,404	1,322	1,322	6,055	14,599
15 Public street lights	82	65	60	54	46	42	285	634
16 Sub-total	39,290	34,889	32,943	30,051	28,533	31,236	168,997	365,940
17 Unbilled ES accrual	20,698	18,715	17,777	15,599	18,404	19,641	85,298	196,132
18 Prior month reversal	(21,502)	(20,698)	(18,715)	(17,777)	(15,599)	(18,404)	(90,652)	(203,348)
19 Net ES unbilled	(804)	(1,983)	(938)	(2,178)	2,805	1,236	(5,354)	(7,216)
20 Net Energy Service Revenue	\$ 38,486	\$ 32,906	\$ 32,005	\$ 27,873	\$ 31,338	\$ 32,472	\$ 163,643	\$ 358,724
21 <u>Energy Service Cost</u>								
22 Fossil energy costs	\$ 14,809	\$ 8,767	\$ 4,960	\$ (3,130)	\$ (4,318)	\$ 5,295	\$ 42,862	\$ 69,245
23 F/H O&M depr. & taxes	10,308	10,302	11,339	11,548	10,194	9,581	63,990	127,261
24 Return on rate base	6,933	6,921	7,077	6,972	6,972	6,928	40,924	82,727
25 Seabrook Costs (credits)	-	-	1	-	-	-	(98)	(97)
26 Vermont Yankee	674	629	444	(1)	(3)	(8)	(1)	1,735
27 IPP costs (1)	3,036	2,283	2,259	1,920	2,609	3,336	21,885	37,329
28 Purchases	4,256	5,036	5,420	7,226	6,215	4,949	53,775	86,876
29 Sales	(1,925)	(1,037)	(971)	(799)	(307)	(2,176)	(17,789)	(25,006)
30 ISO-NE Ancillary	248	(674)	299	207	244	336	1,829	2,488
31 Capacity Costs	736	709	683	719	743	653	2,262	6,505
32 NH RPS	742	742	1,078	854	544	2,214	3,638	9,812
33 RGGI Costs	180	145	124	101	99	108	794	1,550
34 ES Return	116	143	170	161	163	161	1,306	2,221
35 Total Energy Service Cost	\$ 40,114	\$ 33,966	\$ 32,883	\$ 25,778	\$ 23,154	\$ 31,376	\$ 215,376	\$ 402,647
36 Net Energy Service under (over) recovery (L43 - L24)	\$ 1,628	\$ 1,060	\$ 878	\$ (2,095)	\$ (8,185)	\$ (1,096)	\$ 51,733	\$ 43,922

48 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

49

50 (2) See Attachment MLS-3, page 2 of 2.

51

52 ENERGY SERVICE

53 COST PER KWH

	TOTAL May - Dec 2001	TOTAL Jan - Dec 2002	TOTAL Jan - Dec 2003	TOTAL Jan - Dec 2004	TOTAL Jan - Dec 2005	TOTAL Jan - Dec 2006	TOTAL Jan - Dec 2007	TOTAL Jan - Dec 2008	TOTAL Jan - Dec 2009	TOTAL Jan - Dec 2010	TOTAL Jan - Dec 2011	TOTAL Jan - Dec 2012	Average May 2001 - December 2012
54 Energy Service cost	\$ 209,997	\$ 361,474	\$ 410,943	\$ 444,757	\$ 551,027	\$ 609,654	\$ 621,471	\$ 680,380	\$ 647,751	\$ 486,589	\$ 449,915	\$ 402,647	\$ 5,876,605
55 Retail MWH sales	4,934,048	7,369,393	7,653,568	7,964,760	8,110,367	7,462,688	7,585,627	7,595,272	6,290,761	5,419,726	5,091,947	4,600,990	80,079,146
56 Energy Service cost per KWH	\$ 0.0426	\$ 0.0491	\$ 0.0537	\$ 0.0558	\$ 0.0679	\$ 0.0817	\$ 0.0819	\$ 0.0896	\$ 0.1030	\$ 0.0898	\$ 0.0884	\$ 0.0875	\$ 0.0734

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63 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE							
2012 ENERGY SERVICE RECONCILIATION							
FOR THE 12 MONTHS ENDED DECEMBER 31, 2012							
(Dollars in 000s)							
	July 2012	August 2012	September 2012	October 2012	November 2012	December 2012	Total for the six months ended 12/31/12
9 ACTUAL ENERGY SERVICE							
10 REVENUES AND COSTS							
11							
12 <u>Energy Service Revenue</u>							
13							
14 Residential	23,328	22,499	18,359	14,836	15,460	18,181	\$ 112,664
15 Commercial	10,282	9,665	8,551	7,240	6,863	7,392	49,992
16 Manufacturing	1,239	1,176	999	892	851	899	6,055
17 Public street lights	40	34	45	53	55	57	285
18 Sub-total	34,889	33,374	27,955	23,021	23,229	26,528	168,997
19							
20 Unbilled ES accrual	18,015	16,402	11,839	11,809	12,946	14,287	85,298
21 Prior month reversal	(19,641)	(18,015)	(16,402)	(11,839)	(11,809)	(12,946)	(90,652)
22 Net ES unbilled	(1,626)	(1,613)	(4,563)	(31)	1,138	1,340	(5,354)
23							
24 Net Energy Service Revenue	\$ 33,264	\$ 31,761	\$ 23,392	\$ 22,991	\$ 24,367	\$ 27,868	\$ 163,643
25							
26							
27 <u>Energy Service Cost</u>							
28							
29 Fossil energy costs	\$ 13,525	\$ 6,709	\$ 1,132	\$ 1,444	\$ 6,430	\$ 13,622	\$ 42,862
30 F/H O&M depr. & taxes	10,828	10,455	11,113	11,690	9,828	10,075	63,990
31 Return on rate base	6,950	6,950	6,676	6,783	6,783	6,783	40,924
32 Seabrook Costs (credits)	-	-	(98)	-	-	-	(98)
33 Vermont Yankee	(6)	(3)	1	0	2	5	(1)
34 IPP Costs	3,439	3,492	2,484	3,112	5,345	4,012	21,885
35 Purchases	7,168	10,047	10,446	10,591	10,444	5,079	53,775
36 Sales	(1,687)	(1,640)	(1,727)	(2,969)	(5,547)	(4,219)	(17,789)
37 ISO-NE Ancillary	402	226	404	293	255	248	1,829
38 Capacity Costs	368	503	386	407	294	303	2,262
39 NH RPS	739	416	698	698	698	389	3,638
40 RGGI Costs	164	131	98	99	98	204	794
41 ES Return	173	187	203	227	248	269	1,306
42							
43 Total Energy Service Cost	\$ 42,061	\$ 37,473	\$ 31,817	\$ 32,376	\$ 34,879	\$ 36,770	\$ 215,376
44							
45 Net Energy Service	\$ 8,797	\$ 5,711	\$ 8,425	\$ 9,385	\$ 10,512	\$ 8,902	\$ 51,733
46 under (over) recovery (L43 - L24)							
47							
48							
49							

50 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

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53 Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
 2013 ENERGY SERVICE RECONCILIATION  
 FOR THE 12 MONTHS ENDED DECEMBER 31, 2013  
 (Dollars in 000s)

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	Total for the six months ended 12/31/13 (2)	Total for the twelve months ended 12/31/13
9 ACTUAL ENERGY SERVICE								
10 REVENUES AND COSTS								
12 <u>Energy Service Revenue</u>								
14 Residential	23,181	25,282	21,235	18,832	16,052	17,160	\$ 103,819	\$ 225,561
15 Commercial	8,895	10,321	9,480	9,194	8,736	8,853	48,016	103,495
16 Manufacturing	986	1,217	1,455	1,338	1,067	984	5,162	12,209
17 Public street lights	75	69	64	56	51	48	289	652
18 Sub-total	33,138	36,889	32,234	29,420	25,906	27,045	157,286	341,917
20 Unbilled ES accrual	18,269	16,528	17,987	14,318	14,084	14,879	83,228	179,294
21 Prior month reversal	(14,287)	(18,269)	(16,528)	(17,987)	(14,318)	(14,084)	(82,676)	(178,150)
22 Net ES unbilled	3,983	(1,741)	1,459	(3,669)	(234)	794	551	1,144
24 Net Energy Service Revenue	\$ 37,121	\$ 35,148	\$ 33,693	\$ 25,751	\$ 25,672	\$ 27,839	\$ 157,837	\$ 343,061
27 <u>Energy Service Cost</u>								
29 Fossil energy costs (3)	\$ 17,277	\$ 19,344	\$ 14,282	\$ 2,081	\$ 2,119	\$ 4,166	\$ 37,541	\$ 96,811
30 F/H O&M depr. & taxes	10,469	9,582	9,762	11,943	10,636	9,577	66,953	128,921
31 Return on rate base	6,689	6,690	6,439	6,539	6,539	6,759	41,060	80,715
32 Burgess BioPower	-	-	-	-	-	-	271	271
33 Vermont Yankee	(1)	3	(1)	3	(1)	(1)	23	26
34 IPP Costs (1)	6,506	7,311	5,149	4,254	3,450	2,602	13,831	43,103
35 Purchases	5,225	2,577	4,580	11,466	9,336	7,612	55,410	96,208
36 Sales	(11,377)	(15,832)	(7,334)	(5,180)	(3,767)	(3,584)	(25,190)	(72,264)
37 ISO-NE Ancillary	194	(535)	(832)	292	(7)	(108)	(646)	(1,642)
38 Capacity Costs	276	156	153	10	(237)	(309)	(2,083)	(2,034)
39 NH RPS	1,521	1,521	1,521	-	-	1,720	3,845	10,128
40 RGGI Costs	149	144	137	103	(2,193)	114	(3,800)	(5,346)
41 ES Return	284	290	298	312	325	334	2,375	4,217
43 Total Energy Service Cost	\$ 37,212	\$ 31,252	\$ 34,155	\$ 31,823	\$ 26,201	\$ 28,883	\$ 189,589	\$ 379,114
45 Net Energy Service	\$ 91	\$ (3,896)	\$ 462	\$ 6,072	\$ 528	\$ 1,043	\$ 31,752	\$ 36,054
46 under (over) recovery (L43 - L24)								

(1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.

(2) See Attachment MLS-3, page 2 of 2.

(3) April includes a credit of (\$2) for write-off of Replacement Power Costs per Docket 12-116

	TOTAL May - Dec 2001	TOTAL Jan - Dec 2002	TOTAL Jan - Dec 2003	TOTAL Jan - Dec 2004	TOTAL Jan - Dec 2005	TOTAL Jan - Dec 2006	TOTAL Jan - Dec 2007	TOTAL Jan - Dec 2008	TOTAL Jan - Dec 2009	TOTAL Jan - Dec 2010	TOTAL Jan - Dec 2011	TOTAL Jan - Dec 2012	TOTAL Jan - Dec 2013	Average May 2001 - December 2013
55 <u>ENERGY SERVICE</u>														
56 <u>COST PER KWH</u>														
58 Energy Service cost	\$ 209,997	\$ 361,474	\$ 410,943	\$ 444,757	\$ 551,027	\$ 609,654	\$ 621,471	\$ 680,380	\$ 647,751	\$ 486,589	\$ 449,915	\$ 402,647	\$ 379,114	\$ 6,255,719
60 Retail MWH sales	4,934,048	7,369,393	7,653,568	7,964,760	8,110,367	7,462,688	7,585,627	7,595,272	6,290,761	5,419,726	5,091,947	4,600,990	3,772,661	83,851,806
62 Energy Service cost per KWH	\$ 0.0426	\$ 0.0491	\$ 0.0537	\$ 0.0558	\$ 0.0679	\$ 0.0817	\$ 0.0819	\$ 0.0896	\$ 0.1030	\$ 0.0898	\$ 0.0884	\$ 0.0875	\$ 0.1005	\$ 0.0746

Amounts shown above may not add due to rounding.

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE							
2013 ENERGY SERVICE RECONCILIATION							
FOR THE 12 MONTHS ENDED DECEMBER 31, 2013							
(Dollars in 000s)							
	July	August	September	October	November	December	Total for
	2013	2013	2013	2013	2013	2013	the six months
							ended 12/31/13
9 ACTUAL ENERGY SERVICE							
10 REVENUES AND COSTS							
11							
12 <u>Energy Service Revenue</u>							
13							
14 Residential	21,268	18,897	16,944	13,756	14,559	18,394	\$ 103,819
15 Commercial	9,496	8,734	8,223	7,023	6,764	7,776	48,016
16 Manufacturing	962	935	916	751	772	826	5,162
17 Public street lights	38	41	48	52	55	56	289
18 Sub-total	31,764	28,608	26,130	21,581	22,150	27,052	157,286
19							
20 Unbilled ES accrual	16,700	15,038	11,472	11,588	12,999	15,430	83,228
21 Prior month reversal	(14,879)	(16,700)	(15,038)	(11,472)	(11,588)	(12,999)	(82,676)
22 Net ES unbilled	1,821	(1,662)	(3,565)	115	1,411	2,431	551
23							
24 Net Energy Service Revenue	\$ 33,585	\$ 26,946	\$ 22,565	\$ 21,697	\$ 23,561	\$ 29,483	\$ 157,837
25							
26							
27 <u>Energy Service Cost</u>							
28							
29 Fossil energy costs	\$ 12,252	\$ 3,698	\$ 630	\$ 1,439	\$ 3,494	\$ 16,027	\$ 37,541
30 F/H O&M depr. & taxes	10,523	10,285	10,426	14,515	10,393	10,812	66,953
31 Return on rate base	6,886	6,886	6,788	6,833	6,833	6,833	41,060
32 Burgess BioPower	-	-	-	-	-	271	271
33 Vermont Yankee	7	4	4	9	5	(7)	23
34 IPP Costs (1)	3,362	1,890	1,869	1,516	1,770	3,424	13,831
35 Purchases	8,023	9,873	9,627	9,418	10,393	8,078	55,410
36 Sales	(6,026)	(2,490)	(3,368)	(1,743)	(2,107)	(9,456)	(25,190)
37 ISO-NE Ancillary	(188)	(1,140)	48	598	216	(181)	(646)
38 Capacity Costs	(350)	(303)	(334)	(348)	(406)	(342)	(2,083)
39 NH RPS	-	1,457	172	745	706	766	3,845
40 RGGI Costs	127	(2,441)	101	(1,825)	103	135	(3,800)
41 ES Return	354	364	379	402	428	448	2,375
42							
43 Total Energy Service Cost	\$ 34,969	\$ 28,082	\$ 26,341	\$ 31,558	\$ 31,830	\$ 36,809	\$ 189,589
44							
45 Net Energy Service	\$ 1,384	\$ 1,136	\$ 3,776	\$ 9,861	\$ 8,269	\$ 7,326	\$ 31,752
46 under (over) recovery (L43 - L24)							
47							
48							
49							
50 (1) IPP Costs at market prices were calculated using the hourly ISO-NE clearing prices and a monthly capacity market value.							
51							
52							
53 Amounts shown above may not add due to rounding.							

**Public Service Company of New Hampshire**  
**Docket No. DE 14-235**

**Date Request Received: 11/06/2014**

**Date of Response: 11/18/2014**

**Request No. STAFF 1-008**

**Page 1 of 2**

**Request from: New Hampshire Public Utilities Commission Staff**

**Witness: Frederick White**

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**Request:**

Reference Attachment CJG-2, page 3. Please provide the annual and monthly capacity factors used for each of PSNH's owned fossil and hydro generating stations in the calculation of the preliminary ES rate. Please provide in the same format as the response to Staff-01, Q-STAFF-009 in DE 12-292.

**Response:**

Please see the attached table.

Public Service Company of New Hampshire  
 Docket No. DE 14-235

Staff 1-008  
 Dated: 11/6/14  
 Page 2 of 2

Unit Capacity Factors in the Preliminary 2015 ES Rate Calculation

<u>2015</u>	<u>Merrimack 1</u>	<u>Merrimack 2</u>	<u>Schiller 4</u>	<u>Schiller 5</u>	<u>Schiller 6</u>	<u>Newington</u>	<u>Hydros</u>	<u>ICUs</u>
Jan	94%	94%	94%	89%	94%	20%	74%	0%
Feb	94%	94%	94%	89%	94%	18%	70%	0%
Mar	90%	86%	76%	79%	77%	0%	85%	0%
Apr	0%	0%	0%	32%	0%	0%	96%	0%
May	0%	0%	0%	89%	0%	0%	90%	0%
Jun	24%	23%	4%	89%	4%	5%	64%	0%
Jul	30%	28%	4%	89%	4%	13%	48%	0%
Aug	0%	0%	0%	89%	0%	0%	41%	0%
Sep	0%	0%	2%	89%	2%	1%	35%	0%
Oct	0%	0%	0%	89%	0%	0%	50%	0%
Nov	55%	57%	0%	89%	0%	0%	68%	0%
Dec	94%	94%	94%	89%	94%	0%	65%	0%
Total	40%	39%	30%	83%	30%	5%	65%	0%

780 N. Commercial Street, Manchester, NH 03101

Eversource Energy  
P.O. Box 330  
Manchester, NH 03105-0330  
(603) 634-2701  
Fax (603) 634-2449

**Christopher J. Goulding**  
Manager, NH Revenue Requirements

E-Mail: Christopher.goulding@eversource.com

April 14, 2015

Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 S. Fruit Street, Suite 10  
Concord, NH 03301

Re: 1<sup>st</sup> Quarter 2015 Customer Migration Report

Dear Ms. Howland:

In its Order No. 24,714 – Order Approving Energy Service Rate in Docket DE 06-125, the Commission directed PSNH d/b/a Eversource Energy to provide monthly data regarding the migration of its customers to the competitive market on a quarterly basis. Enclosed for filing with the Commission is a Customer Migration Report for the 1<sup>st</sup> quarter of 2015. This report is being filed electronically with one paper copy being sent to the Commission.

We would be pleased to respond to any questions the Commission may have on this report.

Very truly yours,



Christopher J. Goulding  
Manager, NH Revenue Requirements

CJG:kd  
Enclosure  
cc: Service List (by electronic mail only)



**Public Service Company of New Hampshire, d/b/a Eversource Energy  
Migration of Customers To and From the Competitive Energy Supply Market  
2015 Report  
to the New Hampshire Public Utilities Commission**

	Customers Receiving Energy Service From the Competitive Market			Retail Sales			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	Number of Customers Not Billed for PSNH's Energy Service	Total Kilowatt-hours Delivered (KWH)	Estimated Demand at the Time of PSNH's System Peak Reported to the ISO-NE (KW)	Total Customers Taking Delivery Service	% of Customers Not Billed for PSNH's Energy Service as a % of Total Customers* Col (1) / Col (4)	Total KWH Delivered To All Customers (KWH)	%of Kilowatt-hours Not Billed for PSNH's Energy Service as a % of Total KWH Col (2) / Col (6)
<b>January</b>							
Residential	78,423	65,425,681		427,910	18.33%	321,183,338	20.37%
Small C&I Rate G	19,186	54,057,575		74,256	25.84%	149,379,854	36.19%
Medium C&I Rate GV	679	76,175,615		1,382	49.13%	140,875,412	54.07%
Large C&I Rate LG	77	66,576,896		125	61.60%	96,702,449	68.85%
Lighting	<u>287</u>	<u>1,249,299</u>		<u>974</u>	<u>29.47%</u>	<u>4,115,499</u>	<u>30.36%</u>
<b>Total</b>	<b>98,652</b>	<b>263,485,067</b>	<b>483,430</b>	<b>504,647</b>	<b>19.55%</b>	<b>712,256,552</b>	<b>36.99%</b>
<b>February</b>							
Residential	75,940	59,885,258		423,912	17.91%	303,899,305	19.71%
Small C&I Rate G	18,845	53,534,302		73,951	25.48%	151,588,064	35.32%
Medium C&I Rate GV	678	74,147,514		1,350	50.22%	136,397,589	54.36%
Large C&I Rate LG	75	69,952,463		123	60.98%	100,359,900	69.70%
Lighting	<u>275</u>	<u>1,066,212</u>		<u>974</u>	<u>28.23%</u>	<u>3,491,081</u>	<u>30.54%</u>
<b>Total</b>	<b>95,813</b>	<b>258,585,749</b>	<b>479,473</b>	<b>500,310</b>	<b>19.15%</b>	<b>695,735,939</b>	<b>37.17%</b>
<b>March</b>							
Residential	75,037	57,763,744		423,940	17.70%	300,575,418	19.22%
Small C&I Rate G	19,108	53,821,716		73,813	25.89%	147,212,377	36.56%
Medium C&I Rate GV	762	77,908,450		1,403	54.31%	130,154,530	59.86%
Large C&I Rate LG	87	78,867,847		126	69.05%	98,838,503	79.79%
Lighting	<u>314</u>	<u>1,195,986</u>		<u>964</u>	<u>32.57%</u>	<u>3,296,857</u>	<u>36.28%</u>
<b>Total</b>	<b>95,308</b>	<b>269,557,744</b>	<b>470,158</b>	<b>500,246</b>	<b>19.05%</b>	<b>680,077,685</b>	<b>39.64%</b>

\*"Total Customers" refers to all customers taking Delivery Service.

780 N. Commercial Street, Manchester, NH 03101

Eversource Energy  
P.O. Box 330  
Manchester, NH 03105-0330  
(603) 634-2701  
Fax (603) 634-2449

**Christopher J. Goulding**  
Manager, NH Revenue Requirements

E-Mail: Christopher.goulding@eversource.com

July 14, 2015

Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 S. Fruit Street, Suite 10  
Concord, NH 03301

Re: 2<sup>nd</sup> Quarter 2015 Customer Migration Report

Dear Ms. Howland:

In its Order No. 24,714 – Order Approving Energy Service Rate in Docket DE 06-125, the Commission directed PSNH d/b/a Eversource Energy to provide monthly data regarding the migration of its customers to the competitive market on a quarterly basis. Enclosed for filing with the Commission is a Customer Migration Report for the 2<sup>nd</sup> quarter of 2015. This report is being filed electronically with one paper copy being sent to the Commission.

We would be pleased to respond to any questions the Commission may have on this report.

Very truly yours,



Christopher J. Goulding  
Manager, NH Revenue Requirements

CJG:kd  
Enclosure  
cc: Service List (by electronic mail only)

**Public Service Company of New Hampshire d/b/a Eversource Energy  
 Migration of Customers To and From the Competitive Energy Supply Market  
 2015 Report  
 to the New Hampshire Public Utilities Commission**

	Customers Receiving Energy Service From the Competitive Market			Retail Sales			
	(1) Number of Customers Not Billed for PSNH's Energy Service	(2) Total Kilowatt-hours Delivered (KWH)	(3) Estimated Demand at the Time of PSNH's System Peak Reported to the ISO-NE (KW)	(4) Total Customers Taking Delivery Service	(5) % of Customers Not Billed for PSNH's Energy Service as a % of Total Customers* Col (1) / Col (4)	(6) Total KWH Delivered To All Customers (KWH)	(7) %of Kilowatt-hours Not Billed for PSNH's Energy Service as a % of Total KWH Col (2) / Col (6)
<b>April</b>							
Residential	79,274	52,410,013		426,857	18.57%	257,627,223	20.34%
Small C&I Rate G	22,617	65,686,071		74,243	30.46%	139,607,646	47.05%
Medium C&I Rate GV	972	98,302,295		1,374	70.74%	131,996,721	74.47%
Large C&I Rate LG	99	91,079,255		123	80.49%	102,432,636	88.92%
Lighting	<u>426</u>	<u>1,269,038</u>		<u>971</u>	<u>43.87%</u>	<u>2,928,879</u>	<u>43.33%</u>
<b>Total</b>	<b>103,388</b>	<b>308,746,671</b>	<b>509,876</b>	<b>503,568</b>	<b>20.53%</b>	<b>634,593,105</b>	<b>48.65%</b>
<b>May</b>							
Residential	80,457	47,194,074		421,015	19.11%	218,353,698	21.61%
Small C&I Rate G	23,210	69,137,999		74,006	31.36%	135,721,358	50.94%
Medium C&I Rate GV	1,016	101,603,374		1,357	74.87%	130,623,991	77.78%
Large C&I Rate LG	103	98,888,541		125	82.40%	105,794,175	93.47%
Lighting	<u>439</u>	<u>1,098,716</u>		<u>968</u>	<u>45.35%</u>	<u>2,452,693</u>	<u>44.80%</u>
<b>Total</b>	<b>105,225</b>	<b>317,922,703</b>	<b>767,233</b>	<b>497,471</b>	<b>21.15%</b>	<b>592,945,915</b>	<b>53.62%</b>
<b>June</b>							
Residential	83,270	51,851,616		427,973	19.46%	232,479,103	22.30%
Small C&I Rate G	23,563	73,586,163		74,208	31.75%	142,628,155	51.59%
Medium C&I Rate GV	1,055	111,225,986		1,375	76.73%	139,528,652	79.72%
Large C&I Rate LG	103	106,439,187		122	84.43%	113,497,975	93.78%
Lighting	<u>439</u>	<u>1,244,954</u>		<u>963</u>	<u>45.59%</u>	<u>2,288,033</u>	<u>54.41%</u>
<b>Total</b>	<b>108,430</b>	<b>344,347,906</b>	<b>674,784</b>	<b>504,641</b>	<b>21.49%</b>	<b>630,421,918</b>	<b>54.62%</b>

\*\*Total Customers" refers to all customers taking Delivery Service.